



# Energy Conservation Analysis

Tests Conducted On  
Underlying Technology For

***PowerSentry™-CH<sub>2</sub>O***

***PowerSentry™-CST***

***PowerSentry™-LTH***

Date: 02/04/06

**CONFIDENTIAL**

## EXECUTIVE SUMMARY

### City of New York Department of Citywide Administrative Services Heating System Fuel Reduction Pilot Program

The attached technical report summarizes the Energy Saving Performance of the *PowerSentry™* energy saving controls which were installed at the following locations:

- Bronx Supreme Courthouse - 198 East 161<sup>st</sup> Street, Bronx NY:

*PowerSentry™-CH<sub>2</sub>O* controls were installed on two (2) 6,280,000 BTU gas fired Cleaver Brooks hot water boilers used for the buildings perimeter heating. The controls were installed on December 15th, 2005 and data was collected until January 7, 2006. It was determined from logged data that Boiler #1 did not run during the pilot period. During the pilot period the *PowerSentry™* controls reduced fuel consumption by 17.85%. This reduction in burner run time was achieved without significant degradation of the space temperature and no noticeable impact to the building's occupants. Average space temperatures during the pilot period were 71.5° on the days when the *PowerSentry™* control was out of the circuit and 71.1° when in the circuit. Also notable is the fact that the *PowerSentry™* control reduced the on/off cycling of the Boiler by 33.1%.

- Jamaica Civil Courthouse - 89-17 Sutphin Boulevard, Jamaica NY:

*PowerSentry™-CH<sub>2</sub>O* controls were installed on two (2) 8,368,000 BTU gas or #2 fuel-oil fired Cleaver Brooks hot water boilers used for the building's heating. The controls were installed on December 14th, 2005 and data was collected until January 10, 2006. During the pilot period the *PowerSentry™* controls reduced fuel consumption by 62.06%. This reduction was achieved with no significant degradation of the space temperature and no noticeable impact to the building's occupants. Average space temperatures during the pilot period were 70.3° on the days when the *PowerSentry™* control was out of the circuit and 70.1° when in the circuit. Also notable is the fact that the *PowerSentry™* controls reduced the on/off cycling of the Boilers by 49.0%.

- Manhattan Co-OP High School - 321 East 96<sup>th</sup> Street. New York NY:

*PowerSentry™-CST* controls were installed on two (2) 250 HP / 10 PSI gas fired A.L. Eastmond steam boilers used for the building's perimeter heating. One *PowerSentry™-LTH* control was installed on one (1) 800,000 BTU gas fired PVI Hot Water Heater used for the buildings domestic hot-water supply. The controls were installed on December 9<sup>th</sup>, 2005 and data was collected until January 11<sup>th</sup>, 2006. During the pilot period the *PowerSentry™* controls reduced fuel consumption of the Steam Boilers by 16.51% and the fuel consumption of the Domestic Hot-Water Heater by 31.07%. This reduction was

achieved with no significant degradation of the space temperature and no noticeable impact to the building's occupants. Average space temperatures during the pilot period were 73.7° on the days when the *PowerSentry™* control was out of the circuit and 73.5° when in the circuit. Also notable is the fact that the *PowerSentry™* controllers reduced the on/off cycling of the Steam Boilers by 30.1% and the Domestic Hot-Water Heater by 32.3%.

All of these systems operate on a 24 hours per day, 7 days per week basis. The pilot program data was collected using "alternating day" methodology which is further described later in this report. The Report contains the documentation that supports the summary results and further details the specific length of the pilot program, overall temperature performance during the pilot, and the predictability of the system performance after the *PowerSentry™* effect. This improvement in operational efficiency and reduced energy usage was achieved while providing consistent temperatures. The considerable reduction in on/off cycling can be expected to reduce wear and tear on these systems, maintenance requirements, and pollution.

**Special Note:**

The Park West High School (ECF) located at 525 West 50th Street, Manhattan NY was selected as a fourth pilot site but not included in this report due to skewed data. Technical personnel were instructed by the facility staff that Boilers #1 and #2 were used for normal operation, that Boiler #3 was used for back-up, and that Boiler #4 was not serviceable. Based on this information it was decided to install the *PowerSentry™* controls and data collection equipment on Boilers #1 and #2. During a required on-site visit to download data, it was discovered that Boiler #3 was being used to heat the building. Due to this occurrence during the pilot period, the data collected from boilers #1 and #2 could not be properly analyzed since it was impossible to determine the influence that Boiler #3 had on the results.



712 US Hwy One  
Suite 200  
North Palm Beach, FL 33408

# Test Report

Report No. 12149-1  
Date: 2/4/2006

Customer
NYCDCAS

Test Site Location
Bronx Supreme Court 198 East 161st Street, Bronx, NY Contact: Ted Batista

<b>Test Type:</b>	<input checked="" type="checkbox"/> HEATING	<input type="checkbox"/> AIR CONDITIONING	<input type="checkbox"/> REFRIGERATION	<input type="checkbox"/> OTHER					
<b>Product Tested:</b>	<input type="checkbox"/> HWR	<input type="checkbox"/> LTH	<input type="checkbox"/> LTC	<input checked="" type="checkbox"/> CH2O	<input type="checkbox"/> CST	<input type="checkbox"/> RA	<input type="checkbox"/> CA	<input type="checkbox"/> REF	<input type="checkbox"/> OTHER

Type of Equipment
Manufacturer: Cleaver Brooks Model: CB 700-150 Capacity/SetPt: 6,280,000 BTU Input / 190 degs F Fuel Type: Natural Gas Application: Perimeter Heating Only Area Served: Misc: 90 Sec. Prepurge, 15 Sec. Postpurge

Test Dates
Start Date: <b>12/15/2005</b>
End Date: <b>1/7/2006</b>
No. of Days in Test: <b>24</b>

BURNER RUN-TIME
PowerSentri™ ON-DAYS: <b>54:00:45</b> <input checked="" type="checkbox"/> in HRS.
PowerSentri™ OFF-DAYS: <b>61:33:51</b> <input type="checkbox"/> in MIN.
RUN-TIME was reduced by: <b>12.27%</b>

BURNER USAGE FACTOR
PowerSentri™ ON-DAYS: <b>19%</b>
PowerSentri™ OFF-DAYS: <b>21%</b>

HEATING DEGREE DAYS (for test period)
PowerSentri™ ON-DAYS: <b>320</b>
PowerSentri™ OFF-DAYS: <b>300</b>
TOTAL DEGREE-DAYS: <b>620</b>
It was <b>6.80%</b> Colder on the On-Days

USAGE PER DEGREE DAY
PowerSentri™ ON-DAYS: <b>0:10:07</b>
PowerSentri™ OFF-DAYS: <b>0:12:19</b>

SOLAR LOAD COMPENSATION
PowerSentri™ ON-DAYS: <b>10,042</b>
PowerSentri™ OFF-DAYS: <b>11,280</b>
It was <b>10.98%</b> Sunnier on the OFF-Days

BURNER CYCLING REDUCTION
PowerSentri™ ON-DAYS: <b>556</b>
PowerSentri™ OFF-DAYS: <b>831</b>
Cycling was reduced by: <b>33.10%</b>

**Adj. Savings = 17.85%**

Comments: Boiler #1 did not run for the duration of the test period. Runtimes have been reduced by 105 seconds (prepurge time + postpurge time) times the number of cycles for each case.



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# Test Report

Report No. 12149-2  
Date: 2/4/2006

Customer
NYCDCAS

Test Site Location
Civil Court 89-17 Sutphin Blvd, Jamaica NY Contact: Tom

<b>Test Type:</b>	<input checked="" type="checkbox"/> HEATING	<input type="checkbox"/> AIR CONDITIONING	<input type="checkbox"/> REFRIGERATION	<input type="checkbox"/> OTHER					
<b>Product Tested:</b>	<input type="checkbox"/> HWR	<input type="checkbox"/> LTH	<input type="checkbox"/> LTC	<input checked="" type="checkbox"/> CH2O	<input type="checkbox"/> CST	<input type="checkbox"/> RA	<input type="checkbox"/> CA	<input type="checkbox"/> REF	<input type="checkbox"/> OTHER

Type of Equipment
Manufacturer: Cleaver Brooks Model: CB 200.200 Capacity/SetPt: 8,368,000 BTU Input / 180 degs F Fuel Type: Natural Gas or #2 Fuel Oil Application: Heating Only Area Served: Misc: 90 Sec. Prepurge, 15 Sec. Postpurge

Test Dates
Start Date: 12/14/2005
End Date: 1/10/2006
No. of Days in Test: 28

BURNER RUN-TIME
PowerSentri™ ON-DAYS: 103:39:37 <input checked="" type="checkbox"/> in HRS.
PowerSentri™ OFF-DAYS: 267:10:14 <input type="checkbox"/> in MIN.
RUN-TIME was reduced by: 61.20%

BURNER USAGE FACTOR
PowerSentri™ ON-DAYS: 31%
PowerSentri™ OFF-DAYS: 80%

HEATING DEGREE DAYS (for test period)
PowerSentri™ ON-DAYS: 339
PowerSentri™ OFF-DAYS: 332
TOTAL DEGREE-DAYS: 671
It was 2.30% Colder on the On-Days

USAGE PER DEGREE DAY
PowerSentri™ ON-DAYS: 0:18:21
PowerSentri™ OFF-DAYS: 0:48:21

SOLAR LOAD COMPENSATION
PowerSentri™ ON-DAYS: 18,710
PowerSentri™ OFF-DAYS: 22,973
It was 18.56% Sunnier on the OFF-Days

BURNER CYCLING REDUCTION
PowerSentri™ ON-DAYS: 357
PowerSentri™ OFF-DAYS: 700
Cycling was reduced by: 49.00%

INDIVIDUAL RUNTIMES					
	Boiler 1	Boiler 2		Boiler 1	Boiler 2
ON-Day Runtime	55:51:17	47:48:20	OFF-Day Runtime	150:58:16	116:11:58
ON-Day Cycles	106	251	OFF-Day Cycles	336	364

**Adj. Savings = 62.06%**

Comments: Boiler #1 did not run for the duration of the test period. Runtimes have been reduced by 105 seconds (prepurge time + postpurge time) times the number of cycles for each case.



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# Test Report

Report No. 12149-3  
Date: 2/4/2006

Customer
NYCDCAS

Test Site Location
Manhattan Co-op High School 321 East 96th Street, NY, NY Contact: Mike Reilly

<b>Test Type:</b>	<input checked="" type="checkbox"/> HEATING	<input type="checkbox"/> AIR CONDITIONING	<input type="checkbox"/> REFRIGERATION	<input type="checkbox"/> OTHER					
<b>Product Tested:</b>	<input type="checkbox"/> HWR	<input type="checkbox"/> LTH	<input type="checkbox"/> LTC	<input type="checkbox"/> CH2O	<input checked="" type="checkbox"/> CST	<input type="checkbox"/> RA	<input type="checkbox"/> CA	<input type="checkbox"/> REF	<input type="checkbox"/> OTHER

Type of Equipment
Manufacturer: A.L. Eastmond (Steam Heat) Model: FST 250 Capacity/SetPt: 250 HP/10 PSI Fuel Type: Oil (75 GPH) Application: Heating Area Served: Misc: 150 Sec. Prepurge, 15 Sec. Postpurge

Test Dates
Start Date: <b>12/9/2005</b>
End Date: <b>1/11/2006</b>
No. of Days in Test: <b>34</b>

BURNER RUN-TIME
PowerSentri™ ON-DAYS: <b>114:38:15</b> <input checked="" type="checkbox"/> in HRS.
PowerSentri™ OFF-DAYS: <b>127:54:50</b> <input type="checkbox"/> in MIN.
RUN-TIME was reduced by: <b>10.38%</b>

BURNER USAGE FACTOR
PowerSentri™ ON-DAYS: <b>28%</b>
PowerSentri™ OFF-DAYS: <b>31%</b>

HEATING DEGREE DAYS (for test period)
PowerSentri™ ON-DAYS: <b>450</b>
PowerSentri™ OFF-DAYS: <b>419</b>
TOTAL DEGREE-DAYS: <b>869</b>
It was <b>7.30%</b> Colder on the On-Days

USAGE PER DEGREE DAY
PowerSentri™ ON-DAYS: <b>0:15:18</b>
PowerSentri™ OFF-DAYS: <b>0:18:19</b>

SOLAR LOAD COMPENSATION
PowerSentri™ ON-DAYS: <b>3,904</b>
PowerSentri™ OFF-DAYS: <b>4,025</b>
It was <b>3.01%</b> Sunnier on the OFF-Days

BURNER CYCLING REDUCTION
PowerSentri™ ON-DAYS: <b>228</b>
PowerSentri™ OFF-DAYS: <b>326</b>
Cycling was reduced by: <b>30.10%</b>

INDIVIDUAL RUNTIMES					
	Boiler 1		Boiler 2		
ON-Day Runtime	<b>39:55:36</b>	<b>74:42:39</b>	OFF-Day Runtime	<b>47:24:04</b>	<b>80:30:46</b>
ON-Day Cycles	<b>66</b>	<b>124</b>	OFF-Day Cycles	<b>162</b>	<b>202</b>

**Adj. Savings = 16.51%**

Comments: Boiler runtimes are an aggregate of Boilers #1 and #2. Runtimes have been reduced by 165 seconds (prepurge time + postpurge time) times the number of cycles for each case. Equipment for Boiles #1 and #2 were the same.



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# Test Report

Report No. 12149-1  
Date: 2/4/2006

Customer
NYCDCAS

Test Site Location
Manhattan Co-op High School 321 East 96th Street, NY, NY Contact: Mike Reilly

<b>Test Type:</b> <input checked="" type="checkbox"/> HEATING <input type="checkbox"/> AIR CONDITIONING <input type="checkbox"/> REFRIGERATION <input type="checkbox"/> OTHER
<b>Product Tested:</b> <input type="checkbox"/> HWR <input checked="" type="checkbox"/> LTH <input type="checkbox"/> LTC <input type="checkbox"/> CH2O <input type="checkbox"/> CST <input type="checkbox"/> RA <input type="checkbox"/> CA <input type="checkbox"/> REF <input type="checkbox"/> OTHER

Type of Equipment
Manufacturer: PVI Hot Water Heater Model: 1000N600A Capacity/SetPt: 800,000 BTU Input Fuel Type: Natural Gas Application: Domestic Hot Water Area Served: Misc: 60 Sec. Prepurge, 15 Sec. Postpurge

Test Dates
Start Date: <b>12/9/2005</b>
End Date: <b>1/11/2006</b>
No. of Days in Test: <b>34</b>

BURNER RUN-TIME
PowerSentri™ ON-DAYS: <b>11:08:04</b> <input checked="" type="checkbox"/> in HRS.
PowerSentri™ OFF-DAYS: <b>16:09:08</b> <input type="checkbox"/> in MIN.
<b>RUN-TIME was reduced by: 31.07%</b>

BURNER USAGE FACTOR
PowerSentri™ ON-DAYS: <b>3%</b>
PowerSentri™ OFF-DAYS: <b>4%</b>

BURNER CYCLING REDUCTION
PowerSentri™ ON-DAYS: <b>113</b>
PowerSentri™ OFF-DAYS: <b>167</b>
<b>Cycling was reduced by: 32.30%</b>

**Adj. Savings = 31.07%**

Comments: Runtimes have been reduced by 75 seconds (prepurge time + postpurge time) times the number of cycles for each case.



# Testing Methodology

## **EQUIPMENT USED FOR TESTING PURPOSES**

Specific timing and data logging devices are used to gather detailed information about the unit(s) being evaluated. Each device has been carefully selected for its reliability, capability and function. The individual devices used are explained below.

### **1. TIME CLOCK:**

Manufacturer: Tork Model: 8007V-0

Is used to switch the *PowerSantri™* product in and out of the circuit. This is done on a 24 hour basis. The result is that the *PowerSantri™* product is in control ("in" the circuit) one day and not in control ("out" of circuit) the next day. A 14 day time clock was selected so that a complete alternation of days that *PowerSantri™* is in control would result.

### **2. CURRENT SWITCH:**

Manufacturer: Veris Industries Model: Hawkeye 608/908

The current switch is used to monitor when current is being drawn by the cooling/refrigeration compressor or heating burner. When current is sensed it is "On" when no-current is sensed it is off "OFF". The current switch is used in conjunction with the "Change-of-State" data logger.

### **3. "CHANGE-OF-STATE" DATA LOGGER:**

Manufacturer: Onset Computer Corp. Model: H06-001-02

This device monitors and logs the "change-of-states" (the on / off status) of the unit being tested. It is used in conjunction with the CURRENT SWITCH, above, and time and date-stamps (logs) each change of status. By processing the logged data, the durations for each cycle can be determined.

### **4. "LIGHT INTENSITY" DATA LOGGER**

Manufacturer: Onset Computer Corp. Model: HLI

This data logger is used to monitor and log Light Intensity and is used to determine the solar-load influence on the facility.

### **5. "T/Rh " DATA LOGGER**

Manufacturer: Onset Computer Corp. Model: H08-004-02

This data logger is used to monitor and log the temperature and relative humidity in the conditioned space.

### **6. "TEMPERATURE" DATA LOGGER**

Manufacturer: Onset Computer Corp. Model: H08-001-02

This data logger is used to monitor and log the outdoor air temperature, and is used to determine the degree-day influence on the facility

## WHAT DATA IS COLLECTED

Linking all of the above together with the *PowerSentry™* product being "in" and "out" of the circuit, on alternating days, yields the following data:

- ? How many on/off cycles per day (if applicable).
- ? Total "on time" per cycle, per day.
- ? Total "off time" per cycle, per day.
- ? What the solar load of the facility was during the test period (if applicable).
- ? What the relative humidity in the conditioned space was during the test period (if applicable).
- ? What the temperature of the conditioned space was during the test period (if applicable).
- ? What the outdoor air temperature was during the test period (if applicable).

## How The Data Is Analyzed

Upon completion of the test, all the data is evaluated to calculate the reduction of consumption (savings).

Short-term testing analysis can only be performed properly by the elimination and reduction of as many variables as possible and through the analysis of the data on a statistical basis. The alternating "in" circuit / "out" of circuit testing has the advantage of minimizing the variations due to time-sensitivity, day-of-week sensitivity, degree-day effects, etc.

In order to properly evaluate the data, the following must be determined:

1. A baseline must be established. Baseline consumption data is the "use" or consumption information that is unaffected by the *PowerSentry™* economizer ("out" of circuit). This may be derived during the test (which is what is done here) or from historical records. The advantage of deriving the base-line during the test is that site specific degree-day and solar data may be determined as opposed to weather-service data that may or may not be indicative of the test site.
2. It is necessary to determine what effects or influences are caused by solar- load and degree-day variations. This is done by performing a statistical analysis on the solar and degree-day data collected during the base-line phase.
3. In order to properly compare the two consumption cases (*PowerSentry™* "in" and "out" of circuit), and determine the savings, it is necessary to adjust (or "normalize") the data collected during the "in-circuit" phase. The consumption data collected when the *PowerSentry™* economizer was "in-circuit", is "normalized" by compensating for the effects of the solar and degree-day influences that occurred during the same phase of the test. This is accomplished by applying the statistical analysis results of the solar and degree-day influences (collected during the base-line phase) as a means to compensate for the solar and degree-day variations that occurred during the "in" circuit phase of the test.
4. The normalized consumption data acquired during the "in" circuit phase is compared to the base-line data and the savings determined.